

The  
Saskatchewan  
Power Commission

ANNUAL REPORT  
AND  
FINANCIAL STATEMENTS

FOR THE YEAR ENDED  
DECEMBER 31

1935



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1935

REGINA:  
THOS. H. MCCONICA, King's Printer  
1936

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Saskatchewan  
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REGINA, February 14, 1936.

HON. GEO. SPENCE,  
*Minister of Public Works,*  
Legislative Bldg., Regina, Sask.

SIR,—

I beg to submit the following report of the business of The Saskatchewan Power Commission for the fiscal year ended December 31, 1935, and attach hereto the financial statement in the form approved by the Treasury Board.

The Commission owns and operates generating plants at Saskatoon, North Battleford, Swift Current, Humboldt, Wynyard, Nokomis, Tisdale, Unity, Maple Creek, Leader, Shellbrook, Watrous, Lanigan and Willow Bunch. The first two plants mentioned are steam plants and the other plants listed are equipped with Diesel engines. These plants have an installed capacity of 28,885 k.w. During the year a 1,500 k.w. turbo generator set was added to the North Battleford plant.

The Commission owns and operates 1,363.55 miles of transmission line system, mostly 13,200 volt, and the distribution systems in some 123 towns and villages. A small increase in transmission mileage (5.35) was added during the year, comprising the lines built from the North Battleford plant to serve the Town of Battleford and to supply a block of power to the Mental Hospital at North Battleford.

A plan is attached showing the location of the transmission lines and isolated plants operated by the Commission. It will be noted that the towns and villages comprised in the system are served in the main by the Commission's own generating plants. During the year the total quantity of electrical energy generated at the Commission's plants was 46,889,172 k.w. hrs. and the total quantity purchased from other sources was 1,986,105 k.w. hrs. The cities of Saskatoon, North Battleford and Swift Current and the Town of Battleford own and operate their distribution systems, purchasing power supply in bulk from the Commission.

Sundry small extensions to distribution systems were made to serve new consumers. No general extension programme was possible due to financial conditions. There are, however, a number of justifiable extensions pending the time when necessary capital advances can be arranged for their construction.

#### OPERATION

The financial statement gives particulars of the balance sheet and operating accounts for the year and shows a net loss of \$46,980.90 after providing for operating costs, interest charges in full on account of capital invested and debentures assumed, and for depreciation and replacement reserves of \$112,057.

The total revenue was \$1,069,698, operating costs were \$633,388 and interest on capital was \$371,234.

The gross revenue is \$4,740 less than 1934. The revenue for the year, however, exclusive of the Saskatoon, North Battleford and Swift Current plants, that is, the revenue from the points where the Commission sells direct to the consumer, was \$456,756.35, representing an increase of \$23,682.73 over the corresponding revenue for 1934, which, in turn, was \$3,900 less than 1933. This indicates a definite betterment of conditions in the towns so served.

While the sales of energy in bulk to Saskatoon and North Battleford were greater than in 1934 the revenue was less, due to an extension of the Sinking Fund period from fifteen to twenty years on the cost of the new Saskatoon plant and on a portion of the cost of the North Battleford plant. This adjustment in Sinking Fund charges wholly accounts for the reduction in gross revenue above referred to.

Provision has been made this year, as stated, for depreciation and replacement of \$112,057, bringing the total provision to date for such reserves to \$1,583,172, or 21.09% on fixed capital of \$7,504,725. These reserves, together with reserve for bad debts, for 1933, 1934 and 1935 are set out below:

	1933	1934	1935
Capital Reserves—			
debentures redeemed .....	\$ 14,346.42	\$ 178,840.26	\$ 181,540.26
Operating Reserves .....	1,205,880.07	1,248,292.89	1,409,733.32
	<u>\$1,220,226.49</u>	<u>\$1,427,133.15</u>	<u>\$1,591,273.58</u>

Full maintenance provision was made throughout the properties and a continuous service was given with a minimum of interruption.

#### THE ELECTRICAL INSPECTION AND LICENSING ACT

The Commission is responsible for the administration of The Electrical Inspection and Licensing Act, 1935, which Act provides for the licensing of electric supply houses, contractors and journeymen electricians operating in the province. The Act governs the class of electric wiring to be installed throughout the province and specifies that all electrical work done shall conform to the requirements of the Canadian Electrical Code and any amendments thereto made from time to time by the Commission.

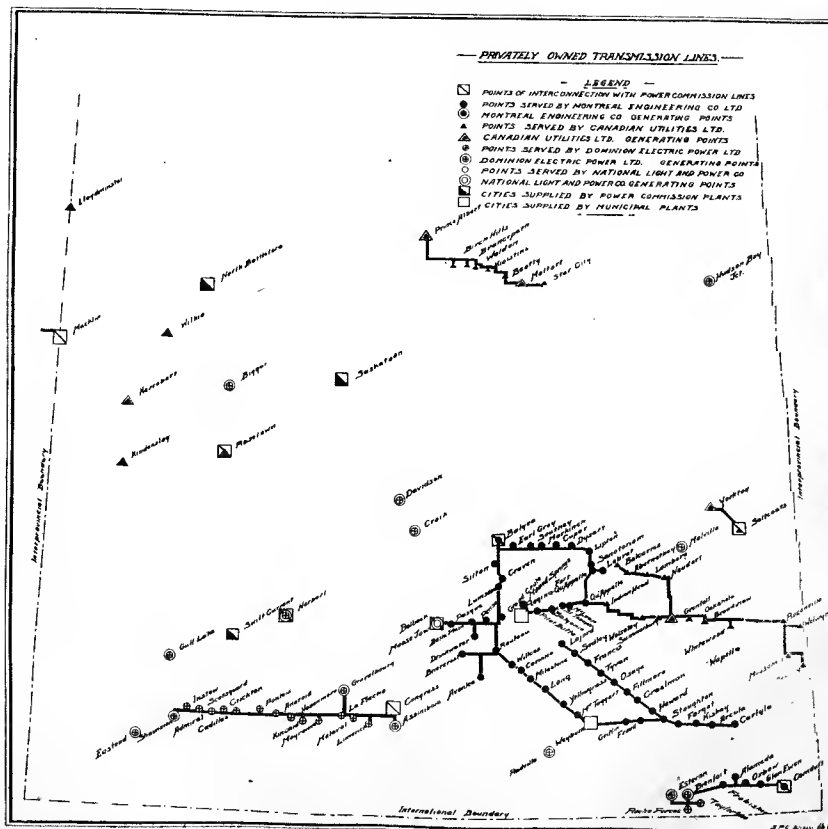
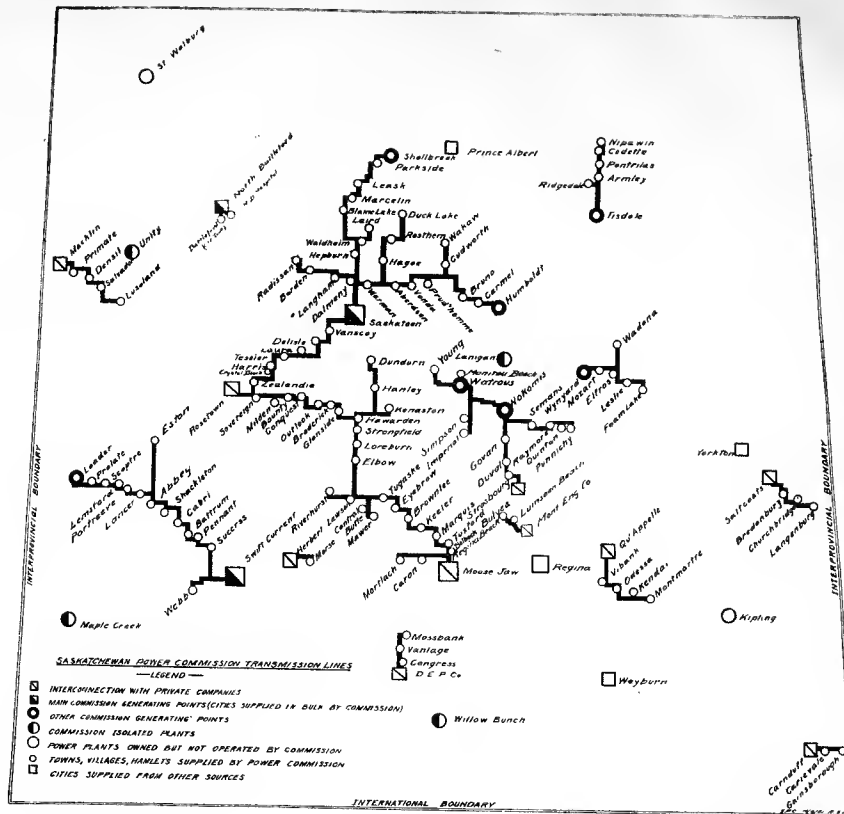
During 1935 the number of inspections made were 8,384. The licenses issued were contractors' permits 213, contractors' licenses 74, journeymen's licenses 129, electricians' licenses 37 and supply house licenses 6.

The financial statement sets out particulars of the receipts and expenditures relative to the inspection service.

Respectfully submitted,

L. A. THORNTON,

*Chairman.*



Annual  
FINANCIAL STATEMENTS  
*of*  
THE  
SASKATCHEWAN POWER  
COMMISSION  
*as at*  
December 31  
1935



THE SASKATCHEWAN POWER COMMISSION,  
BALANCE SHEET as at December 31, 1935

ASSETS		LIABILITIES	
CAPITAL SECTION:		CAPITAL SECTION:	
Fixed Capital (Schedule "A") .....	\$ 7,504,725.51	Provincial Treasurer—Capital Advances .....	\$ 6,491,000.00
Cash on Hand and in Bank—Royal Bank of Canada, Regina .....	3,331.86	Debt Assumed by the Commission (Schedule "D") .....	983,364.72
Accounts Receivable (Schedule "B") ..	8,741.80	Accounts Payable .....	30,640.90
Stores Account (Schedule "C") .....	169,746.71	Reserves—Debentures Redeemed (Schedule "F") .....	181,540.26
	<u>\$ 7,686,545.88</u>		<u>\$ 7,686,545.88</u>
CURRENT SECTION:		CURRENT SECTION:	
Bank of Montreal—Imprest Account ..	5,000.00	Royal Bank of Canada—Operating Account .....	97,813.19
Automobiles and Trucks .....	\$ 2,715.48	Accounts Payable (Schedule "L") .....	241,201.41
Tools and Equipment .....	7,089.50	RESERVES:	
Office Equipment .....	6,438.12	Reserve for Bad and Doubtful Accounts .....	
	<u>16,243.10</u>	(Schedule "M") .....	8,101.22
Less Depreciation .....	\$ 7,261.20	Reserve for Replacements and Contingent Losses .....	
Accounts Receivable (Schedule "G") ..	8,981.90	(Schedule "N") .....	128,592.09
Stores Account (Schedule "H") .....	194,843.34	Sinking Fund Reserve—Depreciation (Schedule "P") .....	1,273,040.01
Unexpired Insurance (Schedule "I") ..	40,108.09		<u>\$ 1,409,733.32</u>
Sinking Fund Investment Account .....	5,211.61		
(Schedule "J") .....	1,194,463.00		
Deferred Charges (Schedule "K") .....	10,541.26		
	<u>1,459,149.20</u>		<u>1,120,134.60</u>
	<u>\$ 9,145,695.08</u>		<u>1,459,149.20</u>
ADMINISTRATION SECTION:		ADMINISTRATION SECTION:	
Cash on Hand and at Bank—Royal Bank of Canada, Regina .....	\$ 25,764.82	Accounts Payable—Sundry Persons .....	\$ 1,603.86
Accounts Receivable .....	2,676.78	Suspense Account:	
	<u>28,441.60</u>	Consumers' Deposits .....	\$ 26,826.74
		Miscellaneous Accounts .....	11.00
			<u>26,837.74</u>
			<u>28,441.60</u>
			<u>\$ 9,174,136.68</u>

I certify that I have audited the books, vouchers and accounting records of the Saskatchewan Power Commission for the year ended 31st December, 1935, and that in my opinion the above Balance Sheet and Statements attached hereto are properly drawn so as to exhibit a true state of the Commission's affairs as at 31st December, 1935.

L. A. THORNTON, Commissioner.  
R. HAWARD, Accountant.  
Regina, Sask., 25th January, 1936.

D. MOWAT, F.C.A., Auditor.

## SCHEDULE "A"

## FIXED CAPITAL:

Abbey Distribution System .....	\$ 5,363.86
Aberdeen Distribution System .....	10,966.43
Armley Distribution System .....	5,899.03
Brownlee Distribution System .....	6,416.16
Bruno Distribution System .....	20,840.84
Battrum Distribution System .....	2,806.71
Blaine Lake Distribution System .....	19,961.33
Borden Distribution System .....	9,427.66
Bounty Distribution System .....	6,490.74
Bredenbury Distribution System .....	9,342.08
Broderick Distribution System .....	3,527.76
Belbeck Distribution System .....	856.78
Cabri Distribution System .....	26,837.00
Carievale Distribution System .....	4,892.82
Caron Distribution System .....	7,192.69
Churchbridge Distribution System .....	5,151.56
Conquest Distribution System .....	18,472.49
Carmel Distribution System .....	3,128.79
Carnduff System Transmission Line .....	26,170.20
Carnduff System Rural Distribution .....	484.41
Central Butte Distribution System .....	8,499.53
Codette Distribution System .....	4,989.60
Congress Distribution System .....	2,602.17
Cudworth Distribution System .....	18,515.08
Crystal Beach Distribution System .....	3,401.52
Delisle Distribution System .....	16,390.34
Denzil Distribution System .....	5,092.82
Dundurn Distribution System .....	8,008.15
Dalmeny Distribution System .....	3,688.76
Duck Lake Distribution System .....	14,151.07
Duval Distribution System .....	4,366.59
Elfros Distribution System .....	7,692.51
Eye brow Distribution System .....	9,118.99
Elbow Distribution System .....	7,396.05
Edenburg Distribution System .....	858.53
Eston Distribution System .....	9,456.18
Foam Lake Distribution System .....	14,653.18
Gainsborough Distribution System .....	6,500.14
Glenside Distribution System .....	2,709.79
Govan Distribution System .....	16,938.10
Humboldt Power Plant .....	98,179.52
Humboldt Distribution System .....	31,921.08
Hawarden Distribution System .....	8,865.93
Hague Distribution System .....	5,104.72
Hanley Distribution System .....	18,047.52
Harris Distribution System .....	6,580.31
Hepburn Distribution System .....	4,917.40
Herbert System Transmission Line .....	20,006.91
Imperial Distribution System .....	16,605.28
Kenaston Distribution System .....	6,877.69
Kendal Distribution System .....	2,690.79
Keeler Distribution System .....	4,552.86
Kipling Power Plant .....	7,999.80
Kipling Distribution System .....	9,330.32
Leader Power Plant .....	42,951.91
Leader Distribution System .....	14,138.77
Langenburg Distribution System .....	10,720.20
Laura Distribution System .....	3,234.96
Leask Distribution System .....	7,029.32
Luseland Distribution System .....	26,737.26
Laird Distribution System .....	5,146.93
Lancer Distribution System .....	4,991.64
Langham Distribution System .....	4,162.98
Carried Forward .....	\$ 720,052.54

Brought Forward .....	\$ 720,052.54
Lawson Distribution System .....	3,654.92
Lemsford Distribution System .....	1,822.53
Leslie Distribution System .....	4,915.71
Loreburn Distribution System .....	5,268.14
Lanigan Power Plant .....	12,376.02
Lanigan Distribution System .....	7,600.60
Lumsden Beach Distribution System .....	1,411.57
Mozart Distribution System .....	1,830.24
Milden Distribution System .....	9,359.99
Montmartre Distribution System .....	7,065.87
Macklin System Transmission Line .....	65,669.29
Morse Distribution System .....	17,139.84
Mortlach Distribution System .....	10,466.73
Maple Creek Power Plant .....	53,825.24
Maple Creek Distribution System .....	12,158.57
Marcelin Distribution System .....	12,690.51
Marquis Distribution System .....	5,717.43
Mawer Distribution System .....	3,273.82
Mossbank System Transmission Line .....	44,259.79
Mossbank Distribution System .....	17,785.59
Macklin System—Rural Distribution .....	1,564.28
Manitou Beach Distribution System .....	25,200.33
North Battleford Power Plant .....	313,325.85
North Battleford System Transmission Line .....	12,262.72
North Battleford System—Rural Distribution .....	407.41
Nipawin Distribution System .....	14,727.04
Nokomis System Transmission Line .....	269,390.49
Nokomis Distribution System .....	10,024.97
Nokomis Power Plant .....	91,961.77
Nokomis System—Rural Distribution .....	1,137.92
Odessa Distribution System .....	4,213.79
Outlook Distribution System .....	28,518.50
Prelate Distribution System .....	9,795.92
Pennant Distribution System .....	4,924.49
Primate Distribution System .....	3,418.17
Prud'homme Distribution System .....	7,303.24
Parkside Distribution System .....	6,130.65
Pontrilas Distribution System .....	1,477.51
Portreeve Distribution System .....	1,982.22
Punnichy Distribution System .....	10,249.25
Qu'Appelle System Transmission Line .....	68,975.78
Qu'Appelle System Rural Distribution .....	487.56
Quinton Distribution System .....	2,204.33
Rosthern Power Plant .....	8,967.58
Rosthern Distribution System .....	9,791.76
Ridgedale Distribution System .....	6,134.80
Radisson Distribution System .....	17,749.95
Raymore Distribution System .....	10,161.39
Riverhurst Distribution System .....	13,139.11
Regina Beach Transmission Line .....	15,673.63
Regina Beach Distribution System .....	10,723.49
Saskatoon Power Plant (New) .....	1,895,565.63
Saskatoon Power Plant (Old) .....	970,563.55
Shellbrook Power Plant .....	34,172.10
Shellbrook Distribution System .....	13,144.59
Sceptre Distribution System .....	5,463.13
Swift Current Power Plant .....	317,535.52
Swift Current System Transmission Line .....	262,160.06
Swift Current System Rural Distribution .....	1,775.69
Salvador Distribution System .....	5,291.67
Shackleton Distribution System .....	3,838.13
Sovereign Distribution System .....	3,558.86
Success Distribution System .....	3,302.19
Carried Forward .....	\$ 5,516,741.96

Brought Forward .....	\$ 5,516,741.96
Saltcoats System Transmission Line .....	54,652.05
Saskatoon-Moose Jaw System Transmission Line .....	1,143,529.77
Saskatoon-Moose Jaw System Rural Distribution .....	8,005.29
Strongfield Distribution System .....	3,746.89
St. Walburg Power Plant .....	4,511.81
St. Walburg Distribution System .....	5,744.91
Semans Distribution System .....	15,283.35
Simpson Distributing System .....	4,686.80
Strasbourg Distribution System .....	16,339.78
Tessier Distribution System .....	4,208.17
Tisdale Power Plant .....	61,700.66
Tisdale Distribution System .....	23,877.95
Tisdale System Transmission Line .....	69,435.98
Tuxford Distribution System .....	6,778.05
Tugaske Distribution System .....	7,451.43
Unity Power Plant .....	48,310.67
Unity Distribution System .....	12,833.81
Vonda Distribution System .....	14,874.62
Vanscoy Distribution System .....	3,043.44
Vantage Distribution System .....	3,940.34
Vibank Distribution System .....	8,779.47
Wynyard Power Plant .....	72,312.69
Wynyard Distribution System .....	18,666.31
Wynyard System Transmission Line .....	88,254.64
Wynyard System Rural Distribution .....	1,412.50
Wadena Distribution System .....	20,384.36
Wakaw Distribution System .....	14,167.85
Waldheim Distribution System .....	8,689.07
Warman Distribution System .....	1,932.12
Willow Bunch Power Plant .....	15,443.00
Willow Bunch Distribution System .....	3,075.73
Watrous Distribution System .....	44,671.26
Watrous Power Plant .....	40,794.75
Webb Distribution System .....	8,787.14
Young Distribution System .....	11,568.48
Zealandia Distribution System .....	5,730.45
Miscellaneous Tangible Capital, Hospital Board, Dodsland .....	1,200.00
Miscellaneous Tangible Capital, Domremy .....	1,400.00
Miscellaneous Tangible Capital, Rose Valley .....	880.00
Miscellaneous Tangible Capital, Muenster .....	600.00
Miscellaneous Intangible Capital, Option--Indian Head- Qu'Appelle Line .....	10.00
Miscellaneous Tangible Capital, Viscount .....	1,783.15
Miscellaneous Intangible Capital, Viscount .....	50.00
Miscellaneous Intangible Capital, Macklin Option .....	50.00
Miscellaneous Intangible Capital--Option, Regina Tap .....	50.00
Miscellaneous Tangible Capital, Englefeld .....	800.00
Miscellaneous Tangible Capital, Lake Lenore .....	1,340.00
Miscellaneous Tangible Capital, Maidstone .....	3,175.19
Miscellaneous Intangible Capital--Option, Prince Albert-Star City, Transmission Line .....	100.00
Miscellaneous Tangible Capital, Aylsham .....	800.00
Miscellaneous Tangible Capital, Bengough .....	1,400.00
Miscellaneous Tangible Capital, Leroy .....	181.38
Miscellaneous Tangible Capital, Spruce Lake .....	908.00
Miscellaneous Tangible Capital, Midale .....	1,400.85
Miscellaneous Tangible Capital, Kelliher .....	1,200.00
Miscellaneous Tangible Capital, Rabbit Lake .....	480.00
Work in Progress .....	1,715.56
Tools and Equipment (Construction) .....	2,898.56
Interest on Capital Advances during Construction .....	43,523.57
Engineering and Superintendence .....	1,050.40
Expenditures incurred in connection with investigation of Hydro- Power Possibilities .....	43,361.30
	<u>\$ 7,504,725.51</u>

## SCHEDULE "B"

## ACCOUNTS RECEIVABLE—CAPITAL

Arrand Construction Company, Saskatoon .....	\$ 50.00
Balfour Technical School, Regina .....	96.00
Brown, A. M., Pontrilas .....	18.60
Canadian General Electric Company, Limited.....	181.89
Canadian Westinghouse Company, Limited .....	393.42
Cassidy, A. L., Regina .....	64.80
Clark, R. B., Carlyle .....	100.00
Cook and Sherven, LacVert .....	200.00
Cutting, C. A., North Battleford .....	1.00
Downes, E., Nokomis .....	23.66
Department of Public Works, Regina .....	57.02
Dominion Electric Power Ltd., Assiniboia .....	2,850.00
Department of National Defence, Dundurn.....	338.99
Gardiner, A. E. & Company, Saskatoon .....	100.00
Humboldt High School .....	150.00
Jessup, J., Vonda .....	525.00
Klaehn, H. C., Unity .....	800.00
Village of Luseland .....	700.00
Lewis, L. P., Smeaton .....	34.10
Lawrence, F., Loon Lake .....	80.00
Montreal Engineering Company, Regina .....	2.91
Magnus, A., Luseland .....	18.20
Moose Jaw Technical School .....	2.00
Montbriand, B., Regina .....	11.14
McNab Flour Mills, Humboldt .....	341.03
McKague, H. R., Porcupine Plains .....	45.00
Patton & Fountain, Meadow Lake .....	901.95
Reis, A. J., St. Gregor .....	11.20
Schinipf, F., Morse .....	5.10
Shushetzki, J., Fosston .....	35.00
Saskatoon Technical School .....	3.00
Thornton, F., Bengough .....	175.00
University of Saskatchewan, Saskatoon .....	6.00
Veale, H. N., Landis .....	312.30
Town of Watson .....	100.00
Administration Account .....	3.09
Operating Account .....	4.40
	<u>\$8,741.80</u>

## SCHEDULE "C"

## STORES ACCOUNT

Aberdeen .....	\$ 216.72
Abbey .....	1,141.50
Battleford .....	7,137.48
British Columbia .....	945.00
Bruno .....	347.52
Broderick .....	384.14
Bredenbury .....	452.00
Blaine Lake .....	361.20
Bounty .....	300.43
Battrum .....	300.43
Brownlee .....	98.18
Borden .....	644.82
Carievale .....	1,023.95
Cabri .....	622.25
Central Butte .....	2,612.49
Churchbridge .....	602.37
Cudworth .....	385.15
Congress .....	509.50
Codette .....	517.15
Carmel .....	216.72

Carried Forward ...\$ 18,819.00

Brought Forward ..\$ 18,819.00

Conquest .....	300.43
Duck Lake .....	469.24
Delisle .....	19.83
Duval .....	13.53
Elfros .....	347.52
Eston .....	747.48
Eyebrow .....	267.88
Elbow .....	205.43
Foam Lake .....	13.53
Gainsborough .....	216.72
Hawarden .....	3,125.92
Hepburn .....	231.56
Humboldt .....	11,929.14
Harris .....	642.94
Hanley .....	347.52
Hague .....	83.71
Imperial .....	2,682.76
Kendal .....	314.90
Kenaston .....	83.71

Carried Forward ...\$ 40,862.75

Carried Forward ....\$145,791.78

### DEBENTURE DEBTS ASSUMED BY THE COMMISSION

**\$ 983,364.72**

## CAPITAL RESERVES

**\$ 181,540.26**

## SCHEDULE "G"

## ACCOUNTS RECEIVABLE

Saskatoon Power Plant .....	\$ 37,553.22
Swift Current Power Plant .....	14,080.13
North Battleford Power Plant .....	22,310.89
Saskatoon-Moose Jaw System .....	52,666.08
Swift Current System .....	12,427.02
Wynyard System .....	7,896.18
Tisdale System .....	6,037.52
Herbert System .....	787.25
Carnduff System .....	999.37
Saltcoats System .....	1,311.71
Macklin System .....	2,772.87
Mossbank System .....	3,837.44
Qu'Appelle System .....	1,933.86
Regina Beach System .....	98.62
Nokomis System .....	15,330.76
North Battleford System .....	1,506.90
Unity .....	2,616.43
Maple Creek .....	3,224.02
Lanigan .....	601.50
Willow Bunch .....	1,135.63
Regina (Capital and Administration Accounts) .....	887.25
Aylsham .....	94.72
Dodsland .....	233.37
Kipling .....	3,946.55
Kelliher .....	15.95
Leroy .....	54.55
St. Walburg .....	407.00
Englefeld .....	20.74
Rose Valley .....	3.31
Bengough .....	30.00
Muenster .....	22.50
	<u>\$ 194,843.34</u>

## SCHEDULE "H"

## OPERATING STORES

Saskatoon Power Plant .....	\$ 22,010.46
Swift Current Power Plant .....	4,913.52
North Battleford Power Plant .....	7,561.67
Saskatoon-Moose Jaw System .....	1,266.09
Swift Current System .....	594.40
Wynyard System .....	325.02
Tisdale System .....	942.04
Nokomis System .....	763.08
Unity .....	415.24
Maple Creek .....	646.41
Lanigan .....	557.04
Willow Bunch .....	113.12
	<u>\$ 40,108.09</u>

## SCHEDULE "I"

## UNEXPIRED INSURANCE

Saskatoon Power Plant .....	\$ 989.62
Swift Current Power Plant .....	672.66
North Battleford Power Plant .....	2,164.17
Saskatoon-Moose Jaw System .....	206.95
Swift Current System .....	94.25
Wynyard System .....	155.50
Tisdale System .....	254.00
Nokomis System .....	335.86
Herbert System .....	9.94
Unity .....	88.91
Maple Creek .....	161.39
Lanigan .....	25.96
Willow Bunch .....	52.40
	<u>\$ 5,211.61</u>

## SCHEDULE "J"

## SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund) .....	\$ 503,400.09
North Battleford Power Plant (City Sinking Fund) .....	40,008.70

## TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION

## SINKING FUND (\$651,054.21)

City of Saskatoon 5% Debentures due July 1st, 1939 .....	1,000.00
City of Saskatoon 5% Debentures due May 1st, 1940 .....	70,000.00
City of Saskatoon 5% Debentures due November 1st, 1940 .....	14,000.00
City of Saskatoon 5% Debentures due May 1st, 1945 .....	13,000.00
City of Saskatoon 5% Debentures due July 1st, 1945 .....	5,000.00
City of Regina 5% Debentures due July 1st, 1945 .....	2,000.00
City of Regina 5% Debentures due June 1st, 1947 .....	1,000.00
City of Regina 4½% Debentures due February 1st, 1949 .....	2,000.00
Saskatchewan 6% Debentures due February 1st, 1936 .....	500.00
Saskatchewan 6% Debentures due July 1st, 1938 .....	2,000.00
Saskatchewan 5% Debentures due September 15th, 1942 .....	12,000.00
Saskatchewan 5% Debentures due April 15th, 1944 .....	10,000.00
Saskatchewan 4½% Debentures due September 15th, 1945 .....	39,500.00
Saskatchewan 5½% Debentures due November 15th, 1946 .....	9,000.00
Saskatchewan 6% Debentures due March 15th, 1952 .....	95,000.00
Saskatchewan 5½% Debentures due October 1st, 1952 .....	10,000.00
Saskatchewan 4% Debentures due August 15th, 1953 .....	24,000.00
Saskatchewan 5% Farm Loan Debentures due June 1st, 1954 .....	24,000.00
Saskatchewan 4% Debentures due September 1st, 1954 .....	69,000.00
Saskatchewan 5½% Registered Stock due May 1st, 1957 .....	58,226.00
Saskatchewan 5% Debentures due August 1st, 1958 .....	72,000.00
Saskatchewan 5% Debentures due November 1st, 1959 .....	33,000.00
Saskatchewan 5% Debentures due December 2nd, 1959 .....	82,000.00
Cash on hand and interest accrued on Debentures purchased at December 31st, 1935 .....	2,828.21
	<u>\$ 1,194,463.00</u>

## SCHEDULE "K"

## DEFERRED CHARGES

Expenditures incurred in connection with the Saskatoon Power Plant .....	\$ 12,120.37	
Less charged to 1935 operations .....	9,070.07	\$ 3,050.30
Expenditures incurred in connection with sales campaign .....	\$ 4,877.95	
Less charged to 1932, 1933, 1934 and 1935 operations .....	2,822.95	2,055.00
Expenditures incurred in connection with the North Battleford Power Plant .....	\$ 13,474.20	
Less charged to 1933, 1934 and 1935 operations .....	8,038.24	5,435.96
		<u>\$ 10,541.26</u>

## SCHEDULE "L"

## ACCOUNTS PAYABLE

Saskatoon Power Plant .....	\$ 11,917.98
North Battleford Power Plant .....	3,254.02
Saskatoon-Moose Jaw System .....	380.62
Wynyard System .....	370.81
Tisdale System .....	117.45
Regina (Provincial Treasurer and Miscellaneous Accounts) .....	224,219.44
Doddsland .....	122.88
Unity .....	230.32
Lanigan .....	260.60
Lake Lenore .....	37.29
Saltcoats System .....	290.00
	<u>\$ 241,201.41</u>



## SCHEDULE "M"

## RESERVE FOR BAD AND DOUBTFUL ACCOUNTS

Saskatoon-Moose Jaw System .....	\$ 3,494.67
Swift Current System .....	1,051.68
Wynyard System .....	706.53
Tisdale System .....	536.07
Herbert System .....	77.60
Carnduff System .....	70.77
Saltcoats System .....	141.55
Macklin System .....	161.05
Mossbank System .....	93.08
Qu'Appelle System .....	88.05
Nokomis System .....	951.70
Unity .....	289.47
Maple Creek .....	270.25
Lanigan .....	86.40
North Battleford System .....	17.85
Willow Bunch .....	51.30
Regina Beach System .....	13.20
	<u>\$ 8,101.22</u>

## SCHEDULE "N"

## RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant .....	\$ 56,444.92
Swift Current Power Plant .....	4,535.36
North Battleford Power Plant .....	5,233.54
Saskatoon-Moose Jaw System .....	31,307.97
Swift Current System .....	7,460.81
Wynyard System .....	5,904.53
Tisdale System .....	2,698.51
Herbert System .....	549.29
Carnduff System .....	433.55
Saltcoats System .....	1,268.07
Macklin System .....	2,305.98
North Battleford System .....	124.45
Mossbank System .....	621.05
Qu'Appelle System .....	2,153.35
Nokomis System .....	6,461.53
Unity .....	92.28
Maple Creek .....	640.66
Lanigan .....	94.56
Willow Bunch .....	161.87
Regina Beach System .....	99.81
	<u>\$ 128,592.09</u>

## SCHEDULE "P"

## SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City) .....	\$ 503,400.09
Saskatoon Power Plant (Provincial Treasurer) .....	632,996.27
Swift Current Power Plant .....	50,595.94
North Battleford Power Plant (City) .....	40,008.70
North Battleford Power Plant (Provincial Treasurer) .....	32,397.46
Saskatoon-Moose Jaw System .....	4,014.48
Swift Current System .....	1,962.85
Herbert System .....	275.00
North Battleford System .....	278.81
Bengough .....	86.34
Dodsland .....	248.46
Kipling .....	3,040.23
Aylsham .....	79.04
Maldstone .....	609.85
Domremy .....	143.59
Leroy .....	79.67
Muenster .....	32.48
St. Walburg .....	1,815.65
Lake Lenore .....	274.84
Englefeld .....	178.45
Midale .....	257.09
Rose Valley .....	130.77
Spruce Lake .....	121.05
Kelliher .....	12.90
	<u>\$ 1,273,040.01</u>

## CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31st DECEMBER, 1935

	Total Revenue	Total Operating Costs	Interest on Capital Advances & Interest on Debentures Assumed	Total Operating Costs and Interest	Operating Profit or Loss		Depreciation and Replace- ment Re- serves Jan. 1 —Dec. 31, 1935	Net Profit or Loss after providing for Depreciation and Replacement Reserves	
					Operating Profit	Operating Loss		Net Profit	Net Loss
Saskatoon Power Plant.....	\$ 446,393.17	\$259,494.84	\$122,976.37	\$ 382,471.21	\$ 63,921.96	\$	\$ 63,921.96	\$	
Swift Current Power Plant.....	64,004.45	35,427.59	15,562.52	50,990.11	13,014.34		13,014.34		
North Battleford Power Plant.....	102,544.35	78,353.34	12,971.33	91,324.67	11,219.68		11,219.68		
Saskatoon-Moose Jaw System .....	191,283.01	93,685.11	103,159.01	196,844.12		5,561.11	11,175.35		16,736.46
Swift Current System.....	42,366.40	25,493.23	23,207.68	48,700.91		6,334.51	2,541.96		8,876.47
Wynyard System	37,197.04	19,354.55	13,106.50	32,461.05	4,735.99		1,309.15	3,426.84	
Herbert System...	3,823.03	3,602.19	2,095.50	5,697.69		1,874.66	210.48		2,085.14
Carnduff System	3,776.81	3,009.57	2,163.93	5,173.50		1,396.69	237.25		1,633.94
Saltcoats System	9,680.56	4,895.98	4,541.14	9,437.12	243.44		498.94		255.50
Macklin System...	8,902.61	6,191.29	6,180.74	12,372.03		3,469.42	680.68		4,150.10
Mossbank System	4,854.45	3,303.70	3,939.62	7,243.32		2,388.87	441.63		2,830.50
Qu'Appelle Sys'm	5,126.05	3,524.89	5,259.11	8,784.00	469.80		576.97	265.05	4,234.92
Unity .....	14,871.33	10,764.56	3,636.97	14,401.53	1,629.98		204.75		
Maple Creek .....	15,706.22	10,318.58	3,757.66	14,076.24			411.82	1,218.16	
Lanigan .....	5,920.58	6,344.58	1,163.40	7,507.98		1,587.40	58.69		1,646.09
Willow Bunch .....	3,357.73	4,741.63	1,056.62	5,798.25		2,440.52	116.19		2,556.71
Nokomis System	67,267.08	38,550.48	33,730.40	72,280.88		5,013.80	3,691.06		8,704.86
Tisdale System...	33,067.46	17,273.29	10,710.45	27,983.74	5,083.72		1,174.63	3,909.09	
Regina Beach System .....	2,422.19	2,229.80	1,545.56	3,775.36		1,353.17	168.21		1,521.38
North Battleford System .....	7,133.80	6,828.84	469.67	7,298.51		164.71	403.26		567.97
TOTAL .....	\$1,069,698.32	\$633,388.04	\$371,234.18	\$1,004,622.22	\$100,318.91	\$35,242.81	\$112,057.00	\$ 8,819.14	\$55,800.04

Operating Profit available for Depreciation and Replacement Reserves after providing for Interest Charges in full, .....\$ 65,076.10  
Charges in full .....\$ 46,980.90

L. A. THORNTON, Commissioner.  
R. HAWARD, Accountant.  
Regina, Sask., 25th January, 1936.

Certified Correct.  
D. MOWAT, F.C.A.,  
Auditor.

OPERATING ACCOUNT			
Saskatoon Power Plant			
From 1st January to 31st December, 1935			
GENERATION		Debit	Credit
To Superintendence .....	\$ 5,482.56		
Boiler Labour .....	20,032.83		
Engine Labour .....	24,840.32		
Miscellaneous Labour .....	10,485.52		
Workmen's Compensation Insurance .....	1,330.21		
Fuel (Less Stock on Hand) .....	154,680.14		
Water Purchased .....	719.47		
Lubricants .....	1,195.65		
Production Supplies .....	1,439.40		
Station Expenses .....	1,121.29		
Removal of Ash .....	1,880.65		
Maintenance of Station Buildings.....	1,326.61		
Maintenance of Furnaces and Boilers....	8,577.00		
Maintenance of Boiler Apparatus .....	10,562.60		
Maintenance of Piping .....	973.95		
Maintenance of Steam Generating Units .....	7,925.13		
Maintenance of Electrical Equipment.....	2,891.48		
Maintenance of Miscellaneous Equipment .....	475.50		
			\$255,940.31
GENERAL			
To Insurance .....	\$ 945.12		
Printing and Stationery .....	300.00		
Audit Fees .....	500.00		
Interest on Prepaid Expenditures.....	1,809.41		
Interest on Capital Advances (New Plant) .....	92,626.38		
Interest and Sinking Fund Charges (Old Plant) .....	45,815.98		
Sinking Fund Charges on Capital Advances (New Plant) .....	48,455.97		
		190,452.86	
By Light and Power Sales (City).....			\$424,665.52
Light and Power Sales to Transmission Line .....			21,237.82
Miscellaneous Revenue .....			489.83
		\$446,393.17	\$446,393.17

OPERATING ACCOUNT			
Swift Current Power Plant			
From 1st January to 31st December, 1935			
GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 10,514.18		
Workmen's Compensation Insurance .....	211.85		
Fuel Oil (Less Stock on Hand) .....	16,435.05		
Miscellaneous Supplies and Expenses.....	2,687.74		
Maintenance of Station Buildings.....	59.52		
Maintenance of Engines .....	1,311.97		
Maintenance of Electrical Equipment.....	27.63		
Maintenance of Miscellaneous Equipment .....	2.02		
			\$ 31,249.96
GENERAL			
To Insurance .....	\$ 1,597.08		
Administration Expenses and Audit Fees .....	2,400.00		
Contingency Charge .....	1,523.93		
Interest on Stores Account.....	180.55		
Interest on Capital Advances.....	15,562.52		
Sinking Fund Charge on Capital Advances .....	11,490.41		
		32,754.49	
By Light and Power Sales to City.....			\$ 52,277.83
Light and Power Sales to Transmission Line .....			11,726.62
		\$ 64,004.45	\$ 64,004.45

**OPERATING ACCOUNT  
North Battleford Power Plant**

From 1st January to 31st December, 1935

GENERATION	1935	<i>Debit</i>	<i>Credit</i>
To Superintendence and Labour .....	\$ 18,531.37		
Workmen's Compensation Insurance .....	371.37		
Fuel (Less Stock on Hand) .....	42,523.18		
Water Purchased .....	2,685.42		
Miscellaneous Supplies and Expenses .....	2,282.32		
Maintenance of Miscellaneous Equipment .....	133.90		
Maintenance of Station Buildings .....	701.96		
Maintenance of Steam Equipment .....	6,492.98		
Maintenance of Electrical Equipment .....	165.44		
		\$ 73,887.94	
<b>GENERAL</b>			
To Insurance .....	\$ 1,810.36		
Administration Expenses and Audit Fees .....	2,400.00		
Contingency Charge—Generation and Steam Heating Equipment .....	1,634.76		
Interest on Stores Account .....	255.04		
Interest on Capital Advances .....	8,163.32		
Sinking Fund Charge on Capital Advances .....	5,822.22		
Interest, Sinking Fund and Principal Payments on Debentures .....	8,570.71		
		\$ 28,656.41	
By Light, Power and Steam Sales (City) .....			\$ 95,957.60
Light and Power Sales to Transmission Line .....			6,586.75
		<u>\$102,544.35</u>	<u>\$102,544.35</u>

**OPERATING ACCOUNT  
Wynyard System (Also page 31)**

From 1st January to 31st December, 1935

GENERATION	1935	<i>Debit</i>	<i>Credit</i>
<b>WYNYARD GENERATION COSTS</b>			
To Superintendence and Labour .....	\$ 4,370.66		
Workmen's Compensation Insurance .....	84.36		
Fuel Oil (Less Stock on Hand) .....	5,556.49		
Miscellaneous Supplies and Expenses .....	1,355.02		
Maintenance of Power Plant .....	427.74		
Insurance .....	373.13		
Contingency Charge—Generation .....	397.00		
Interest on Capital Advances—Generation .....	3,647.26		
Interest on Debentures Assumed—Generation .....	527.50		
		\$ 16,739.16	
<b>TRANSMISSION AND DISTRIBUTION COSTS</b>			
To Transmission, Operation and Maintenance .....	\$ 436.05		
Distribution, Operation and Maintenance (Labour and Expenses) .....	2,035.33		
Workmen's Compensation Insurance .....	32.89		
General and Miscellaneous Expenses .....	456.69		
Operation and Maintenance of Cars and Trucks .....	23.80		
Contingency Charge—Transmission and Distribution .....	912.15		
Interest on Capital Advances—Transmission .....	5,059.42		
		8,956.33	
<b>GENERAL COSTS</b>			
To Administration Expenses .....	\$ 3,260.14		
Audit Fees .....	172.42		
Reserve for Bad and Doubtful Accounts .....	93.00		
		3,525.56	
Carried Forward .....		\$ 29,221.05	

	<i>Debit</i>	<i>Credit</i>
Brought Forward .....	\$ 29,221.05	
BY COSTS DISTRIBUTED		
Elfros .....		\$ 2,691.26
Foam Lake .....		5,552.00
Leslie .....		1,054.88
Mozart .....		467.54
Wadena .....		7,419.22
Wynyard .....		11,691.34
Wynyard System Rural .....		344.81
	<u>\$ 29,221.05</u>	<u>\$ 29,221.05</u>

OPERATING ACCOUNT  
Swift Current System (Also page 32)  
From 1st January to 31st December, 1935

GENERATION	<i>Debit</i>	<i>Credit</i>
LEADER GENERATION COSTS		
To Superintendence and Labour .....	\$ 652.88	
Workmen's Compensation Insurance.....	10.36	
Fuel Oil (Less Stock on Hand).....	1,068.52	
Miscellaneous Supplies and Expenses....	419.90	
Maintenance of Power Plant .....	110.99	
Insurance .....	226.20	
Contingency Charge—Generation .....	268.45	
Interest on Capital Advances—Genera- tion .....	2,448.24	
	<u>\$ 5,205.54</u>	
To Power Purchased at Swift Current.....	11,726.62	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Mainten- ance .....	\$ 2,905.15	
Distribution, Operation and Maintenance (Labour and Expenses) .....	2,246.68	
Operation and Maintenance of Trucks....	597.44	
Workmen's Compensation Insurance .....	68.02	
General and Miscellaneous Expenses .....	822.60	
Contingency Charge—Transmission and Distribution .....	2,273.51	
Interest on Capital Advances—Trans- mission .....	14,907.90	
	<u>23,821.30</u>	
GENERAL		
To Administration Expenses .....	\$ 3,728.59	
Audit Fees .....	197.51	
Reserve for Bad and Doubtful Accounts .....	105.90	
	<u>4,032.00</u>	
BY COSTS DISTRIBUTED		
Abbey .....		\$ 3,905.29
Battrum .....		371.72
Cabri .....		5,965.42
Eston .....		10,000.59
Lancer .....		1,795.90
Leader .....		6,879.05
Lemsford .....		850.92
Pennant .....		2,413.94
Portreeve .....		1,056.94
Prelate .....		3,341.00
Sceptre .....		2,633.39
Shackleton .....		1,321.17
Success .....		850.92
Webb .....		3,005.10
Rural Distribution .....		394.11
	<u>\$ 44,785.46</u>	<u>\$ 44,785.46</u>

**OPERATING ACCOUNT**  
**Tisdale System (Also page 31)**

From 1st January to 31st December, 1935

GENERATION	<i>Debit</i>	<i>Credit</i>
<b>TISDALE GENERATION COSTS</b>		
To Superintendence and Labour .....	\$ 4,137.10	
Workmen's Compensation Insurance .....	77.51	
Fuel Oil (Less Stock on Hand) .....	4,709.11	
Miscellaneous Supplies and Expenses .....	977.76	
Maintenance of Power Plant .....	407.27	
Insurance .....	609.60	
Contingency Charge—Generation .....	385.60	
Interest on Capital Advances—Genera- tion .....	3,516.81	
	<u>\$ 14,820.76</u>	
<b>TRANSMISSION AND DISTRIBUTION COSTS</b>		
To Transmission, Operation and Mainte- nance .....	\$ 484.24	
Distribution, Operation and Maintenance (Labour and Expenses) .....	1,841.74	
Operation and Maintenance of Trucks .....	219.38	
Workmen's Compensation Insurance .....	31.81	
General and Miscellaneous Expenses .....	325.08	
Contingency Charge—Transmission and Distribution .....	789.03	
Interest on Capital Advances—Trans- mission .....	3,958.19	
	<u>7,649.47</u>	
<b>GENERAL COSTS</b>		
To Administration Expenses .....	\$ 2,841.53	
Audit Fees .....	150.46	
Reserve for Bad and Doubtful Accounts .....	82.70	
	<u>3,074.69</u>	
<b>BY COSTS DISTRIBUTED</b>		
Armley .....		\$ 429.16
Codette .....		2,122.78
Nipawin .....		7,208.78
Pontrilas .....		579.87
Ridgedale .....		2,345.02
Tisdale .....		12,859.31
	<u>\$ 25,544.92</u>	<u>\$ 25,544.92</u>

**OPERATING ACCOUNT**  
**Saskatoon-Moose Jaw System (Also page 33)**

From 1st January to 31st December, 1935

GENERATION	<i>Debit</i>	<i>Credit</i>
<b>HUMBOLDT GENERATION COSTS</b>		
To Superintendence and Labour .....	\$ 2,664.78	
Workmen's Compensation Insurance .....	54.77	
Fuel Oil (Less Stock on Hand) .....	4,368.39	
Water Purchased .....	41.11	
Miscellaneous Supplies and Expenses .....	747.32	
Maintenance of Station Buildings .....	62.11	
Maintenance of Engines .....	659.37	
Maintenance of Electrical Equipment .....	43.58	
Maintenance of Miscellaneous Equipment .....	17.43	
Insurance .....	384.12	
Contingency Charge—Generation .....	614.40	
Interest on Capital Advances—Genera- tion .....	5,595.19	
	<u>\$ 15,252.57</u>	
Carried Forward .....	<u>\$ 15,252.57</u>	

	<i>Debit</i>	<i>Credit</i>
Brought Forward .....	\$ 15,252.57	
SHELLBROOK GENERATION COSTS		
To Superintendence and Labour .....	\$ 467.59	
Workmen's Compensation Insurance.....	12.48	
Fuel Oil (Less Stock on Hand).....	505.88	
Miscellaneous Supplies and Expenses.....	242.28	
Maintenance of Power Plant .....	229.60	
Insurance .....	97.41	
Contingency Charge—Generation .....	213.45	
Interest on Capital Advances—Generation .....	1,946.84	
	3,715.53	
To Power Purchased at Saskatoon, Moose Jaw and Rosetown .....		34,231.05
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 12,232.72	
Distribution, Operation and Maintenance (Labour and Expenses) .....	10,423.60	
Operation and Maintenance of Trucks....	2,419.49	
Workmen's Compensation Insurance .....	326.04	
General Miscellaneous Expenses .....	2,713.34	
Contingency Charge—Transmission and Distribution .....	10,347.50	
Interest on Capital Advances .....	65,117.83	
		103,580.52
GENERAL		
To Administration Expenses .....	\$ 16,872.65	
Audit Fees .....	893.79	
Reserve for Bad and Doubtful Accounts .....	478.20	
		18,244.64
BY COSTS DISTRIBUTED		
Aberdeen .....	\$ 2,170.31	
Blaine Lake .....	6,475.90	
Borden .....	2,747.89	
Bounty .....	892.63	
Belbeck .....	455.07	
Broderick .....	1,067.66	
Brownlee .....	1,242.68	
Bruno .....	4,235.59	
Carmel .....	560.09	
Caron .....	2,117.80	
Central Butte .....	3,010.42	
Conquest .....	2,362.83	
Crystal Beach .....	332.56	
Cudworth .....	4,113.07	
Dalmeny .....	787.62	
Delisle .....	3,307.96	
Duck Lake .....	3,360.47	
Dundurn .....	2,450.35	
Edenburg .....	105.02	
Elbow .....	1,452.71	
Eyebrow .....	1,592.73	
Glenside .....	962.64	
Hague .....	1,855.26	
Hanley .....	2,992.92	
Harris .....	1,627.73	
Hawarden .....	1,820.26	
Hepburn .....	1,645.24	
Humboldt .....	29,736.59	
Keeler .....	875.13	
Kenaston .....	1,662.74	
Carried Forward .....	\$175,024.31	\$ 88,019.87



	<i>Debit</i>	<i>Credit</i>
Brought Forward .....	\$175,024.31	\$ 88,019.87
Laird .....		1,820.26
Langham .....		3,185.44
Laura .....		892.62
Lawson .....		822.61
Leask .....		3,220.44
Loreburn .....		1,452.70
Marcelin .....		2,555.35
Marquis .....		1,225.17
Mawer .....		420.06
Milden .....		2,730.37
Mortlach .....		2,012.78
Outlook .....		7,140.98
Parkside .....		1,855.25
Prud'homme .....		1,662.73
Radisson .....		4,428.11
Riverhurst .....		2,257.81
Rosthern .....		9,066.24
Shellbrook .....		5,828.30
Sovereign .....		1,680.23
Strongfield .....		717.60
Tessler .....		1,330.18
Tugaske .....		2,030.28
Tuxford .....		1,767.74
Vanscoy .....		962.63
Vonda .....		2,572.85
Wakaw .....		5,215.72
Waldheim .....		2,082.79
Warman .....		892.62
Zealandia .....		1,365.19
Rural Distribution and Sundry Accounts .....		13,809.39
	<u>\$175,024.31</u>	<u>\$175,024.31</u>

## OPERATING ACCOUNT

## Nokomis System (Also page 35)

From 1st January to 31st December, 1935

GENERATION	<i>Debit</i>	<i>Credit</i>
NOKOMIS GENERATION COSTS		
To Superintendence and Labour .....	\$ 1,602.23	
Workmen's Compensation Insurance.....	37.15	
Fuel Oil (Less Stock on Hand) .....	2,828.31	
Miscellaneous Supplies and Expenses....	754.06	
Maintenance of Power Plant .....	616.81	
Insurance .....	620.40	
Contingency Charge—Generation .....	574.20	
Interest on Capital Advances—Genera- tion .....	5,238.83	
	<u>\$ 12,271.99</u>	
WATROUS GENERATION COSTS		
To Superintendence and Labour .....	\$ 281.14	
Workmen's Compensation Insurance .....	5.47	
Fuel Oil (Less Stock on Hand) .....	254.76	
Miscellaneous Supplies and Expenses....	277.54	
Maintenance of Power Plant.....	41.23	
Insurance .....	74.39	
Contingency Charge—Generation .....	254.96	
Interest on Capital Advances—Genera- tion .....	2,325.33	
	<u>3,514.82</u>	
Carried Forward .....	\$ 15,786.81	

	<i>Debit</i>	<i>Credit</i>
Brought Forward .....	\$ 15,786.81	
To Power Purchased at Bulyea .....	12,448.67	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 4,599.19	
Distribution, Operation and Maintenance (Labour and Expenses) .....	4,202.38	
Operation and Maintenance of Trucks....	1,142.16	
Workmen's Compensation Insurance .....	124.61	
General and Miscellaneous Expenses.....	1,034.45	
Contingency Charge—Transmission and Distribution .....	2,861.90	
Interest on Capital Advances—Transmission .....	15,386.44	
	29,351.13	
GENERAL		
To Administration Expenses .....	\$ 6,043.20	
Audit Fees .....	320.44	
Reserve for Bad and Doubtful Accounts .....	168.15	
	6,531.79	
BY COSTS DISTRIBUTED		
Duval .....		\$ 1,474.72
Govan .....		5,385.95
Imperial .....		4,398.52
Manitou Beach .....		4,757.59
Nokomis .....		5,680.89
Punnichy .....		3,648.34
Quinton .....		839.95
Raymore .....		3,019.98
Semans .....		4,507.52
Simpson .....		2,725.03
Strasbourg .....		4,719.11
Watrous .....		18,844.40
Young .....		4,000.99
Nokomis Rural .....		115.41
	\$ 64,118.40	\$ 64,118.40

## OPERATING ACCOUNT

## Herbert System

From 1st January to 31st December, 1935

	<i>Debit</i>	<i>Credit</i>
GENERATION		
To Power Purchased at Herbert .....	\$ 2,674.66	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 51.15	
Distribution, Operation and Maintenance (Labour and Expenses) .....	331.07	
Operation and Maintenance of Trucks....	101.78	
Workmen's Compensation Insurance.....	3.26	
General and Miscellaneous Expenses.....	34.52	
Contingency Charge—Transmission and Distribution .....	210.48	
Interest on Capital Advances—Transmission .....	1,141.32	
	1,873.58	
GENERAL		
To Administration Expenses .....	\$ 313.38	
Audit Fees .....	16.54	
Reserve for Bad and Doubtful Accounts .....	9.55	
	339.47	
BY COSTS DISTRIBUTED		
Morse .....		\$ 4,887.71
	\$ 4,887.71	\$ 4,887.71

## OPERATING ACCOUNT

## Morse

From 1st January to 31st December, 1935

	<i>Debit</i>	<i>Credit</i>
To Generation, Transmission and Distribution Costs .....	\$ 4,887.71	
Distribution, Operation and Maintenance (Material) .....	52.42	
Insurance .....	13.86	
Interest on Capital Advances—Distribution .....	770.49	
Interest on Debentures Assumed—Distribution .....	183.69	
By Light and Power Sales .....		\$ 3,823.03
Loss for Period .....		2,085.14
	<u>\$ 5,908.17</u>	<u>\$ 5,908.17</u>

## OPERATING ACCOUNT

## Carnduff System (Also page 35)

From 1st January to 31st December, 1935

	<i>Debit</i>	<i>Credit</i>
GENERATION		
To Power Purchased at Carnduff .....	\$ 1,884.80	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 26.47	
Distribution, Operation and Maintenance (Labour and Expenses) .....	681.89	
General and Miscellaneous Expenses.....	21.52	
Contingency Charge—Transmission and Distribution .....	237.25	
Interest on Capital Advances—Transmission .....	1,492.47	
	<u>2,459.60</u>	
GENERAL		
To Administration Expenses .....	\$ 306.45	
Audit Fees .....	16.15	
Reserve for Bad and Doubtful Accounts .....	9.45	
	<u>332.05</u>	
BY COSTS DISTRIBUTED		
Carievale .....		\$ 1,841.12
Gainsborough .....		2,835.33
	<u>\$ 4,676.45</u>	<u>\$ 4,676.45</u>

## OPERATING ACCOUNT

## Saltcoats System (Also page 36)

From 1st January to 31st December, 1935

	<i>Debit</i>	<i>Credit</i>
GENERATION		
To Power Purchased at Saltcoats .....	\$ 2,874.08	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 140.06	
Distribution, Operation and Maintenance .....	778.30	
Workmen's Compensation Insurance.....	2.38	
General and Miscellaneous Expenses.....	55.83	
Contingency Charge—Transmission and Distribution .....	498.94	
Interest on Capital Advances—Transmission .....	3,122.29	
	<u>4,597.80</u>	
GENERAL		
To Administration Expenses .....	\$ 846.46	
Audit Fees .....	44.80	
Reserve for Bad and Doubtful Accounts .....	24.20	
	<u>915.46</u>	
Carried Forward .....	\$ 8,387.34	

	<i>Debit</i>	<i>Credit</i>
Brought Forward .....	\$ 8,387.34	
BY COSTS DISTRIBUTED		
Bredenbury .....		\$ 3,180.48
Churchbridge .....		1,067.71
Langenburg .....		4,139.15
	<u>\$ 8,387.34</u>	<u>\$ 8,387.34</u>

## OPERATING ACCOUNT

## Macklin System (Also page 36)

From 1st January to 31st December, 1935

	<i>Debit</i>	<i>Credit</i>
GENERATION		
To Power Purchased at Macklin .....	\$ 3,022.56	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 1,272.45	
Distribution, Operation and Maintenance (Labour and Expenses) .....	564.54	
Operation and Maintenance of Trucks.....	169.54	
Workmen's Compensation Insurance .....	28.03	
General and Miscellaneous Expenses.....	173.43	
Contingency Charge—Transmission and Distribution .....	680.68	
Interest on Capital Advances—Transmission .....	3,744.66	
		6,633.33
GENERAL		
To Administration Expenses .....	\$ 768.27	
Audit Fees .....	40.54	
Reserve for Bad and Doubtful Accounts .....	22.25	
		831.06
BY COSTS DISTRIBUTED		
Denzil .....		\$ 1,875.07
Luseland .....		5,537.11
Primate .....		745.62
Salvador .....		2,025.03
Macklin System Rural Distribution.....		304.12
	<u>\$ 10,486.95</u>	<u>\$ 10,486.95</u>

## OPERATING ACCOUNT

## Mossbank System (Also page 36)

From 1st January to 31st December, 1935

	<i>Debit</i>	<i>Credit</i>
GENERATION		
To Power Purchased at Congress .....	\$ 1,925.38	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 585.84	
Distribution, Operation and Maintenance (Labour and Expenses) .....	237.43	
Workmen's Compensation Insurance.....	10.66	
General and Miscellaneous Expenses.....	41.64	
Contingency Charge—Transmission and Distribution .....	441.63	
Interest on Capital Advances—Transmission .....	2,576.39	
		3,893.59
GENERAL		
To Administration Expenses .....	\$ 422.24	
Audit Fees .....	22.34	
Reserve for Bad and Doubtful Accounts .....	12.15	
		456.73
Carried Forward .....	\$ 6,275.70	

	<i>Debit</i>	<i>Credit</i>
Brought Forward .....	\$ 6,275.70	
BY COSTS DISTRIBUTED		
Congress .....		\$ 678.40
Mossbank .....		4,554.28
Vantage .....		1,043.02
	<u>\$ 6,275.70</u>	<u>\$ 6,275.70</u>

**OPERATING ACCOUNT**  
**Qu'Appelle System (Also page 37)**

From 1st January to 31st December, 1935

	<i>Debit</i>	<i>Credit</i>
GENERATION COSTS		
To Power Purchased at Qu'Appelle.....	\$ 1,736.34	
TRANSMISSION AND DISTRIBUTION COSTS		
To Transmission, Operation and Maintenance .....	\$ 9.63	
Distribution, Operation and Maintenance (Labour and Expenses) .....	1,164.30	
General and Miscellaneous Expenses.....	41.07	
Contingency Charge—Transmission and Distribution .....	576.97	
Interest on Capital Advances—Transmission .....	3,932.75	
		5,724.72
GENERAL COSTS		
To Administration Expenses .....	\$ 454.57	
Audit Fees .....	24.07	
Reserve for Bad and Doubtful Accounts .....	12.85	
		491.49
BY COSTS DISTRIBUTED		
Kendal .....		\$ 892.28
Montmartre .....		3,468.11
Odessa .....		1,603.23
Vibank .....		1,895.89
Qu'Appelle System Rural Distribution....		93.04
	<u>\$ 7,952.55</u>	<u>\$ 7,952.55</u>

**OPERATING ACCOUNT**  
**Regina Beach System (Also page 37)**

From 1st January to 31st December, 1935

	<i>Debit</i>	<i>Credit</i>
GENERATION		
To Power Purchased at Valeport .....	\$ 1,079.45	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 298.00	
Distribution, Operation and Maintenance (Labour and Expenses) .....	451.77	
Workmen's Compensation Insurance .....	1.99	
General and Miscellaneous Expenses.....	68.15	
Operation and Maintenance of Trucks and Cars .....	22.47	
Contingency Charge—Transmission and Distribution .....	168.21	
Interest on Capital Advances—Transmission .....	870.15	
		1,880.74
GENERAL		
To Administration Expenses .....	\$ 202.53	
Audit Fees .....	10.65	
Reserve for Bad and Doubtful Accounts .....	6.05	
		219.23
BY COSTS DISTRIBUTED		
Lumsden Beach .....		\$ 101.10
Regina Beach .....		3,078.32
	<u>\$ 3,179.42</u>	<u>\$ 3,179.42</u>

## OPERATING ACCOUNT

## North Battleford System (Also page 37)

From 1st January to 31st December, 1935

GENERATION	Debit	Credit
To Power Purchased at North Battleford....	\$ 6,650.66	
TRANSMISSION AND DISTRIBUTION		
To Transmission, Operation and Maintenance .....	\$ 52.62	
Distribution, Operation and Maintenance .....	47.97	
Workmen's Compensation Insurance.....	.59	
General and Miscellaneous Expenses.....	4.15	
Contingency Charge—Transmission .....	124.45	
Interest on Capital Advances—Transmission .....	454.23	
Sinking Fund Charges—Transmission .....	269.69	
	953.70	
GENERAL		
To Administration Expenses .....	\$ 40.00	
Audit Fees .....	5.00	
Reserve for Bad and Doubtful Accounts .....	17.85	
	62.85	
BY COSTS DISTRIBUTED		
Battleford .....		\$ 7,502.36
North Battleford System Rural Distribution .....		164.85
	<u>\$ 7,667.21</u>	<u>\$ 7,667.21</u>

## OPERATING ACCOUNT

## Unity

From 1st January to 31st December, 1935

GENERATION	Debit	Credit
To Superintendence and Labour .....	\$ 3,401.76	
Workmen's Compensation Insurance.....	74.62	
Fuel Oil (Less Stock on Hand) .....	3,509.61	
Miscellaneous Supplies and Expenses.....	931.09	
Maintenance of Power Plant .....	427.48	
	\$ 8,344.56	
DISTRIBUTION		
To Distribution, Operation and Maintenance..\$	330.14	
Operation and Maintenance of Street Lights .....	69.15	
	399.29	
GENERAL		
To Meter Reading, etc. ....	\$ 333.85	
General and Miscellaneous Expenses.....	77.13	
Insurance .....	213.37	
Reserve for Bad and Doubtful Accounts .....	37.20	
Audit Fees .....	68.36	
Administration Expenses .....	1,290.80	
Contingency Charge .....	204.75	
Interest on Capital Advances .....	1,956.03	
Interest on Debentures Assumed .....	1,680.94	
	5,862.43	
By Light and Power Sales .....		\$ 14,871.33
To Profit for Period .....	265.05	
	<u>\$ 14,871.33</u>	<u>\$ 14,871.33</u>

## OPERATING ACCOUNT

## Maple Creek

From 1st January to 31st December, 1935

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 4,282.72		
Workmen's Compensation Insurance .....	88.42		
Fuel Oil (Less Stock on Hand) .....	1,809.08		
Miscellaneous Supplies and Expenses.....	1,236.37		
Maintenance of Power Plant .....	94.47		
		\$ 7,511.06	
DISTRIBUTION			
To Distribution, Operation and Maintenance..\$	259.32		
Operation and Maintenance of Street Lights .....	145.60		
		404.92	
GENERAL			
To Meter Reading, etc. ....	\$ 421.88		
General and Miscellaneous Expenses .....	81.83		
Insurance .....	391.78		
Reserve for Bad and Doubtful Accounts .....	39.25		
Audit Fees .....	73.80		
Administration Expenses .....	1,394.06		
Contingency Charge .....	411.82		
Interest on Capital Advances.....	3,757.66		
		6,572.08	
By Light and Power Sales .....		\$ 15,706.22	
To Profit for Period .....		1,218.16	
		<u>\$ 15,706.22</u>	<u>\$ 15,706.22</u>

## OPERATING ACCOUNT

## Lanigan

From 1st January to 31st December, 1935

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 2,871.94		
Workmen's Compensation Insurance .....	55.87		
Fuel Oil (Less Stock on Hand) .....	1,333.20		
Miscellaneous Supplies and Expenses.....	503.89		
Maintenance of Power Plant.....	577.04		
		\$ 5,341.94	
DISTRIBUTION			
To Distribution, Operation and Maintenance..\$	159.20		
Operation and Maintenance of Street Lights .....	31.46		
		190.66	
GENERAL			
To Meter Reading, etc. ....	\$ 153.37		
General and Miscellaneous Expenses.....	30.80		
Insurance .....	60.71		
Reserve for Bad and Doubtful Accounts .....	14.80		
Audit Fees .....	27.79		
Administration Expenses .....	524.51		
Contingency Charge .....	58.69		
Interest on Capital Advances.....	559.88		
Interest on Debentures Assumed .....	603.52		
		2,034.07	
By Light and Power Sales .....		\$ 5,920.58	
Loss for Period .....		1,646.09	
		<u>\$ 7,566.67</u>	<u>\$ 7,566.67</u>

## OPERATING ACCOUNT

## Willow Bunch

From 1st January to 31st December, 1935

GENERATION		Debit	Credit
To Superintendence and Labour .....	\$ 2,138.01		
Workmen's Compensation Insurance.....	39.43		
Fuel Oil (Less Stock on Hand).....	1,285.15		
Miscellaneous Supplies and Expenses.....	591.32		
Maintenance of Power Plant .....	136.24		
		\$ 4,190.15	
DISTRIBUTION			
To Distribution, Operation and Maintenance..	\$ 38.84		
Operation and Maintenance of Street Lights .....	9.54		
		48.38	
GENERAL			
To Meter Reading, etc. ....	\$ 43.43		
General and Miscellaneous Expenses.....	16.70		
Insurance .....	128.57		
Reserve for Bad and Doubtful Accounts	8.40		
Audit Fees .....	15.38		
Administration Expenses .....	290.62		
Contingency Charge .....	116.19		
Interest on Capital Advances .....	1,056.62		
		1,675.91	
By Light and Power Sales .....			\$ 3,357.73
Loss for Period .....			2,556.71
		<u>\$ 5,914.44</u>	<u>\$ 5,914.44</u>





OPERATING ACCOUNT—SWIFT CURRENT SYSTEM—From 1st January to 31st December, 1935						
	Generation Transmission and Distribution Costs	Distribution Operation and (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales etc.	Loss
Abbey .....	\$ 3,905.29	\$ 39.11	\$ 313.60	\$ 4,258.00	\$ 3,695.95	\$ 562.05
Battrum .....	371.72		141.20	512.92	350.50	162.42
Cabri .....	5,965.42	67.41	1,526.35	7,559.18	5,644.92	1,914.26
Eston .....	10,000.59	138.27	473.89	10,612.75	9,454.60	1,158.15
Lancer .....	1,795.90	34.86	251.11	2,081.87	1,700.15	381.72
Leader .....	6,879.05	118.60	796.57	7,794.22	6,506.74	1,287.48
Lemsford .....	850.92	4.71	103.54	959.17	802.95	156.22
Pennant .....	2,413.94	42.77	266.45	2,723.16	2,284.33	438.83
Portreeve .....	1,056.94	11.03	112.74	1,180.71	999.40	181.31
Prelate .....	3,341.00	63.62	563.15	3,967.77	3,161.61	806.16
Sceptre .....	2,633.39	10.17	307.80	2,951.36	2,492.40	458.96
Shackleton .....	1,321.17	13.06	219.15	1,553.38	1,251.40	301.98
Success .....	850.92	11.74	187.30	1,049.96	805.95	244.01
Webb .....	3,005.10	50.52	501.05	3,556.67	2,842.00	714.67
Rural Distribution .....	394.11	.	87.64	481.75	373.50	108.25
TOTAL .....	\$44,785.46	\$ 605.87	\$ 5,851.54	\$51,242.87	\$42,366.40	\$ 8,876.47
Swift Current System—Net Loss .....						\$ 8,876.47

## OPERATING ACCOUNT—SASKATOON-MOOSE JAW SYSTEM—From 1st January to 31st December, 1935

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales, Etc.	Profit	Loss
Aberdeen .....	\$ 2,170.31	\$ 25.49	\$ 622.32		\$ 2,818.12	\$ 2,365.05		\$ 453.07
Blaine Lake .....	6,475.90	76.10	1,127.59		7,679.59	7,086.06		593.53
Borden .....	2,747.89	14.74	504.03		3,266.66	3,003.70		262.96
Bounty .....	892.63	10.32	369.27		1,272.22	971.10		301.12
Broderick .....	1,067.66	20.04	194.50		1,282.20	1,174.80		107.40
Belbeck .....	455.07	9.09	48.48		512.64	495.28		17.36
Brownlee .....	1,242.68	6.85	365.75		1,615.28	1,364.46		250.82
Bruno .....	4,235.59	60.10	1,185.70		5,481.39	4,635.60		845.79
Carmel .....	560.09	3.20	161.74		725.03	615.50		109.53
Caron .....	2,117.80	5.24	409.83		2,532.87	2,322.05		210.82
Central Butte .....	3,010.42	41.64	486.37		3,538.43	3,284.58		253.85
Conquest .....	2,362.83	30.96	1,050.27		3,444.06	2,575.03		869.03
Crystal Beach .....	332.56	.79	4.44		337.79	366.64	\$ 28.85	
Cudworth .....	4,113.07	57.72	722.15	\$ 336.20	5,229.14	4,496.85		732.29
Dalmeny .....	787.62	20.73	203.90		1,012.25	859.40		152.85
Delisle .....	3,307.96	45.00	923.90		4,276.86	3,609.20		667.66
Duck Lake .....	3,360.47	48.46	807.25		4,216.18	3,671.53		544.65
Dundurn .....	2,450.35	38.61	447.56		2,936.52	2,677.41		259.11
Edenburg .....	105.02		48.96		153.98	125.10		28.88
Elbow .....	1,452.71	28.16	415.54		1,896.41	1,580.64		315.77
Eyebrow .....	1,592.73	21.91	524.10		2,138.74	1,743.35		395.39
Glenside .....	962.64	18.37	149.58		1,130.59	1,062.40		68.19
Hague .....	1,855.26	32.62	286.62		2,174.50	2,023.45		151.05
Hanley .....	2,992.92	70.99	1,021.40		4,085.31	3,276.01		809.30
Harris .....	1,627.73	35.17	436.46		2,099.36	1,779.65		319.71
Hawarden .....	1,820.26	26.86	507.85		2,354.97	1,989.01		365.96
Hepburn .....	1,645.24	27.84	278.19		1,951.27	1,806.90		144.37
Humboldt .....	29,736.59	431.74	1,799.52		31,967.85	32,496.99	529.14	
Keeler .....	875.13	17.97	260.03		1,153.13	953.25		199.88

Kenaston .....	1,662.74	12.83	384.91	2,060.48	1,822.71	237.77
Laird .....	1,820.26	38.38	299.97	2,158.61	1,994.25	164.36
Langham .....	3,185.44	76.48	220.31	3,482.23	3,486.48	
Laura .....	892.62	11.19	185.36	1,089.17	973.65	115.52
Lawson .....	822.61	4.24	203.60	1,030.45	904.88	125.57
Leask .....	3,220.44	47.30	403.21	3,670.95	3,524.53	146.42
Loreburn .....	1,452.70	26.78	297.40	1,776.88	1,597.10	179.78
Marcelin .....	2,555.35	18.40	706.65	3,280.40	2,783.19	497.21
Marquis .....	1,225.17	3.71	324.58	1,553.46	1,332.57	220.89
Mayer .....	420.06	10.56	180.15	610.77	455.34	155.43
Milden .....	2,730.37	35.25	531.06	3,296.68	2,975.50	321.18
Mortlach .....	2,012.78	34.52	596.74	2,644.04	2,205.90	438.14
Outlook .....	7,140.98	162.56	981.80	8,884.50	7,810.93	1,073.57
Parkside .....	1,855.25	32.35	341.25	2,228.85	2,031.35	197.50
Prud'homme .....	1,662.73	14.71	417.59	2,095.03	1,807.81	287.22
Radiisson .....	4,428.11	55.80	1,003.99	5,487.90	4,832.96	654.94
Riverhurst .....	2,257.81	47.14	743.92	3,048.87	2,460.63	588.24
Rosthern .....	9,066.24	269.30	664.91	10,337.24	9,900.09	437.15
Shellbrook .....	5,828.30	88.62	749.55	6,666.47	6,362.61	303.86
Sovereign .....	1,680.23	32.03	192.96	1,905.22	1,829.10	76.12
Strongfield .....	717.60	7.09	214.39	939.08	788.55	150.53
Tessier .....	1,330.18	17.29	237.71	1,585.18	1,451.15	134.03
Tugaske .....	2,030.28	28.43	422.99	2,481.70	2,216.28	265.42
Tuxford .....	1,767.74	25.38	384.49	2,177.61	1,936.65	240.96
Vanscoy .....	962.63	16.85	172.03	1,151.51	1,044.60	106.91
Vonda .....	2,572.85	39.59	870.43	3,482.87	2,818.54	664.33
Waldheim .....	2,082.79	11.53	492.91	2,587.23	2,269.80	317.43
Wakaw .....	5,215.72	68.38	801.15	6,085.25	5,701.26	383.99
Warman .....	892.62	1.03	99.77	993.42	983.15	10.27
Zealandia .....	1,365.19	31.58	329.69	1,726.46	1,492.28	234.18
Rural Distribution & Sundry Accounts .....	13,809.39		408.23	14,217.62	15,078.18	
Total .....	\$175,024.31	\$2,496.01	\$29,227.00	\$1,272.15	\$191,283.01	\$18,159.26
					\$1,422.80	
						\$16,736.46

Saskatoon-Moose Jaw System—Net Loss

## OPERATING ACCOUNT—NOKOMIS SYSTEM—From 1st January to 31st December, 1935

	Generation Transmission and Distribution Costs	Distribution Operation and (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales etc.	Loss
Duval .....	\$ 1,474.72	\$ 32.59	\$ 247.71	\$ 1,755.02	\$ 1,549.13	\$ 205.89
Govan .....	5,385.95	83.42	962.27	6,431.64	5,646.39	785.25
Imperial .....	4,398.52	84.18	948.30	5,431.00	4,616.28	814.72
Manitou Beach .....	4,757.59	190.07	1,483.95	6,431.61	4,990.46	1,441.15
Nokomis .....	5,680.89	109.10	564.79	6,354.78	5,959.76	395.02
Punnichy .....	3,648.34	44.26	567.58	4,260.18	3,825.84	434.34
Quinton .....	839.95	18.62	126.89	985.46	880.30	105.16
Raymore .....	3,019.98	35.54	580.43	3,635.95	3,170.16	465.79
Semans .....	4,507.52	73.02	870.52	5,451.06	4,732.07	718.99
Simpson .....	2,725.03	43.47	265.38	3,033.88	2,861.44	172.44
Strasbourg .....	4,719.11	64.99	925.32	5,709.42	4,951.17	758.25
Watrous .....	18,844.40	236.85	2,537.48	21,618.73	19,769.53	1,849.20
Young .....	4,000.99	57.63	650.94	4,709.56	4,196.05	513.51
Rural Distribution .....	115.41		48.24	163.65	118.50	45.15
Total .....	\$64,118.40	\$ 1,073.74	\$10,779.80	\$75,971.94	\$67,267.08	\$ 8,704.86
Nokomis System—Net Loss .....						\$ 8,704.86

## OPERATING ACCOUNT—CARNDUFF SYSTEM—From 1st January to 31st December, 1935

	Generation Transmission and Distribution Costs	Distribution Operation and (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales etc.	Loss
Carrievale .....	\$ 1,841.12	\$ 26.78	\$ 277.31	\$ 2,145.21	\$ 1,487.45	\$ 657.76
Gainsborough .....	2,835.33	36.06	366.55	3,237.94	2,289.36	948.58
Carnduff System Rural Distribution .....			27.60	27.60		27.60
Total .....	\$ 4,676.45	\$ 62.84	\$ 671.46	\$ 5,410.75	\$ 3,776.81	\$ 1,633.94
Carnduff System—Net Loss .....						\$ 1,633.94

OPERATING ACCOUNT—SALTCOATS SYSTEM—From 1st January to 31st December, 1935						
	Generation and Transmission	Distribution and Operation	Interest on Capital Advances	Total Costs	Revenue from Light and Power Sales etc.	Loss
Bredenbury .....				\$ 3,759.84	\$ 3,670.63	\$ 89.21
Churchbridge .....	\$ 3,180.48	\$ 48.59	\$ 530.77	1,377.56	1,232.41	145.15
Langenburg .....	1,067.71	20.03	289.82	4,798.66	4,777.52	21.14
Total .....	4,139.15	61.25	598.26	\$ 9,936.06	\$ 9,680.56	\$ 255.50
	\$ 8,387.34	\$ 129.87	\$ 1,418.85			
Saltcoats System—Net Loss .....						
						\$ 255.50

OPERATING ACCOUNT—MACKLIN SYSTEM—From 1st January to 31st December, 1935						
	Generation and Transmission	Distribution and Operation	Interest on Capital Advances	Total Costs	Revenue from Light and Power Sales etc.	Loss
Denzil .....				\$ 2,183.55	\$ 1,591.55	\$ 592.00
Luseland .....	\$ 1,875.07	\$ 14.30	\$ 294.18	7,165.70	4,700.61	2,465.09
Primrose .....	5,537.11	70.50	1,558.09	953.99	632.99	321.00
Salvador .....	745.62	12.57	195.80	2,356.19	1,719.56	636.63
Macklin System Rural Distribution .....	2,025.03	32.31	298.85	393.28	257.90	135.38
Total .....	\$10,486.95	\$ 129.68	\$ 2,436.08	\$13,052.71	\$ 8,902.61	\$ 4,150.10
Macklin System—Net Loss .....						
						\$ 4,150.10

OPERATING ACCOUNT—MOSSBANK SYSTEM—From 1st January to 31st December, 1935						
	Generation and Transmission	Distribution and Operation	Interest on Capital Advances	Total Costs	Revenue from Light and Power Sales etc.	Loss
Congress .....				\$ 824.00	\$ 524.65	\$ 299.35
Mossbank .....	\$ 678.40	\$ .06	\$ 145.54	5,599.93	3,522.75	2,077.18
Vantage .....	4,554.28	43.03	1,002.62	1,261.02	807.05	453.97
Total .....	1,043.02	2.93	215.07	\$ 7,684.95	\$ 4,854.45	\$ 2,830.50
	\$ 6,275.70	\$ 46.02	\$ 1,363.23			
Mossbank System—Net Loss .....						
						\$ 2,830.50

OPERATING ACCOUNT—QU'APPELLE SYSTEM—From 1st January to 31st December, 1935									
	Generation and Transmission Costs	Distribution and Maintenance (Material)	Operation and Advances	Interest on Capital Distribution	Total Costs	Revenue Light and Power Sales etc.	Loss		
Kendal .....	\$ 892.28	\$ 18.33	\$ 153.97		\$ 1,069.58	\$ 574.65	\$ 494.93		
Montmartre .....	3,468.11	31.59	395.51		3,895.21	2,235.20	1,660.01		
Odessa .....	1,603.23	22.18	240.36		1,865.77	1,033.40	832.37		
Vibank .....	1,895.89	9.96	503.68		2,409.53	1,222.40	1,187.13		
Qu'Appelle System Rural Distribution .....	93.04		27.84		120.88	60.40	60.48		
Total .....	\$ 7,952.55	\$ 82.06	\$ 1,326.36		\$ 9,360.97	\$ 5,126.05	\$ 4,234.92		
Qu'Appelle System—Net Loss .....									
							\$ 4,234.92		
OPERATING ACCOUNT—REGINA BEACH SYSTEM—From 1st January to 31st December, 1935									
	Generation and Transmission Costs	Distribution and Maintenance (Material)	Operation and Advances	Interest on Capital Distribution	Total Costs	Revenue Light and Power Sales etc.	Loss		
Lumsden Beach .....	\$ 101.10	\$ .77	\$ 84.05		\$ 185.92	\$ 76.65	\$ 109.27		
Regina Beach .....	3,078.32	87.97	591.36		3,757.65	2,345.54	1,412.11		
Total .....	\$ 3,179.42	\$ 88.74	\$ 675.41		\$ 3,943.57	\$ 2,422.19	\$ 1,521.38		
Regina Beach System—Net Loss .....									
							\$ 1,521.38		
OPERATING ACCOUNT—NORTH BATTLEFORD SYSTEM—From 1st January to 31st December, 1935									
	Generation and Transmission Costs	Distribution and Maintenance (Material)	Operation and Advances	Interest on Capital Distribution	Total Costs	Revenue Light and Power Sales etc.	Loss		
Battleford .....	\$ 7,502.36	\$ 10.00	\$		\$ 7,512.36	\$ 6,981.05	\$ 531.31		
North Battleford Rural Distribution .....	164.85		15.44	9.12	189.41	152.75	36.66		
Total .....	\$ 7,667.21	\$ 10.00	\$ 15.44	\$ 9.12	\$ 7,701.77	\$ 7,133.80	\$ 567.97		
North Battleford System—Net Loss .....									
							\$ 567.97		

STATEMENT ACCOUNTING FOR ADVANCES BY THE  
PROVINCIAL TREASURER FOR THE ADMINISTRATION  
OF THE ELECTRICAL LICENSING ACT

From 1st January to 31st December, 1935

RECEIPTS

Balance from December 31st, 1934.....	\$ 738.79
Appropriation 1934-35 .....	8,133.33
Appropriation 1935-36 .....	14,666.64
	<u>\$23,538.76</u>

DISBURSEMENTS

Travelling Expenses .....	\$ 4,113.97
Freight and Express .....	.50
Workmen's Compensation Insurance .....	302.83
Office Equipment .....	12.50
Printing, Stationery and Supplies .....	759.48
Telephones .....	118.53
Salaries .....	17,350.00
Miscellaneous Expenses .....	378.63
Guarantee Bonds .....	18.00
Telegrams .....	1.90
Postage Stamps .....	480.85
Audit Fees .....	100.00
Rental of Office Space .....	600.00
Advance Accounts (To be Recouped) .....	300.00
	<u>\$24,537.19</u>
Less Royal Bank of Canada .....	\$ 897.47
Workmen's Compensation Board .....	100.96
	<u>998.43</u>
	<u>\$23,538.76</u>



STATEMENT ACCOUNTING FOR ADVANCES BY THE  
PROVINCIAL TREASURER FOR ADMINISTRATION  
EXPENSES

From 1st January to 31st December, 1935

RECEIPTS

Balance from December 31st, 1934 .....	\$ 593.85
Appropriation 1934-35 .....	6,333.33
Appropriation 1935-36 .....	12,000.00
	<u>\$18,927.18</u>

DISBURSEMENTS

Postage Stamps .....	\$ 3,644.11
Miscellaneous Expenses .....	611.51
Salaries .....	49,752.72
Printing, Stationery and Supplies .....	4,255.55
Telephones .....	1,175.14
Travelling Expenses .....	3,004.76
Telegrams .....	47.20
Express Charges .....	79.68
Guarantee Bonds .....	200.00
Advertising .....	148.50
Advances (To be Recouped) .....	215.50
Office Equipment .....	455.80
Workmen's Compensation Insurance .....	716.98
Rental of Office Space .....	3,000.00
Audit Fees .....	199.98
	\$67,507.43
Less Royal Bank of Canada .....	980.25
	<u>\$66,527.18</u>
LESS REIMBURSEMENT FROM CAPITAL AND OPERATING ACCOUNTS	
Capital: Engineering and Superintendence 1935 Construction .....	\$ 5,000.00
Operation: Administration Charge in connection with operation of plants .....	42,600.00
	<u>47,600.00</u>
	<u>\$18,927.18</u>

STATEMENT OF MONEYS RECEIVED FROM THE  
ADMINISTRATION OF THE ELECTRICAL LICENSING ACT,  
PART III OF THE POWER COMMISSION ACT,  
AND ITEMS IN SUSPENSE

From 1st January to 31st December, 1935

RECEIPTS

Electrical Code Books .....	\$ 20.85	
Supply House Licenses .....	125.00	
Journeymen's Licenses .....	132.00	
Contractors' Licenses .....	360.00	
Interim Permits .....	235.00	
Identification Cards .....	9.00	
Receipt Stamps—Inspection Fees .....	6,503.60	
Electricians' Licenses .....	53.00	
Bank Interest .....	806.34	
Construction Permits .....	412.50	
Service Fees .....	2,098.38	
Examination of Plans and Specifications .....	1.00	
Examination Fees .....	34.00	
		\$10,790.67
Suspense Account (Including Bank Interest on Consumers' Deposits at Jan. 1st, 1935) .....		27,602.28
		<u>\$38,392.95</u>

DISBURSEMENTS

TRANSFERRED TO PROVINCIAL TREASURER:		
Electrical Code Books .....	\$ 20.85	
Supply House Licenses .....	125.00	
Journeymen's Licenses .....	132.00	
Contractors' Licenses .....	360.00	
Interim Permits .....	235.00	
Identification Cards .....	9.00	
Receipt Stamps—Inspection Fees .....	6,503.60	
Electricians' Licenses .....	53.00	
Bank Interest .....	94.91	
Construction Permits .....	412.50	
Service Fees .....	2,022.38	
Examination of Plans and Specifications .....	1.00	
Examination Fees .....	34.00	
		\$10,003.24
City of Regina—Exhibition Fees .....		76.00
Interest Paid on Consumers' Deposits .....		671.17
Cash in Royal Bank of Canada .....		27,642.54
		<u>\$38,392.95</u>

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